UTAH OIL AND GAS CONSE	RVATION COMMISSION
REMARKS: WELL LOGELECTRIC LOGSFILE X WATER SANDS_	LOCATION INSPECTED SUB. REPORT/abd,
1 -1 .	
9-12-73 Location abandoned 1	Del Vat 2 De Dueled
	4 /
DATE FILED 7-16-73	at The Tranton
LAND: FEE & PATENTED X STATE LEASE NO. PUBL	IC LEASE NO. INDIAN
DRILLING APPROVED: 7-16-73	
SPUDDED IN:	
COMPLETED: PUT TO PRODUCING:	
INITIAL PRODUCTION:	
GRAVITY A.P.I.	
GOR	
PRODUCING ZONES	
TOTAL DEPTH:	
WELL ELEVATION:	
DATE ABANDONED:	
FIELD: 3/ Altamont (Salt Water Disposal Well)	
UNIT:	
county: Duchesne	
WELL NO. SHELL #2-34A4	API NO. 43-013-30239
	FROMXX (W) LINE. NE NW NW %-4 sec. 34

OPERATOR

RGE.

TWP.

SEC.

1 C 4 W 34 SHELL QIL COMPANY

OPERATOR

SEC.

TWP.

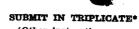
RGE.

FILE NOTATIONS

ntered in NID File		Checked by Chief	100
ocation Map Pinned	00000	Approval Letter	7-16-7
ard Indexed		Disapproval Letter	
COMPLETION DATA:			
Date Well Completed	•••••	Location Inspected	••••
OW WW TA.		Bond released	
GW OS PA.		State or Fee Land	• • • • -
	LOGS FILE)	
Driller's Log	• • • •	r	
Electric Logs (No.)			
E I	Dual I Lat	GR-N Micr	0
BHC Sonic GR	. Lat Mi-	L Sonic	•••
CBLog CCLog	Others	***************	• • • • • • • · · ·

Location abandoned 9-12-73 St

A STATE OF S

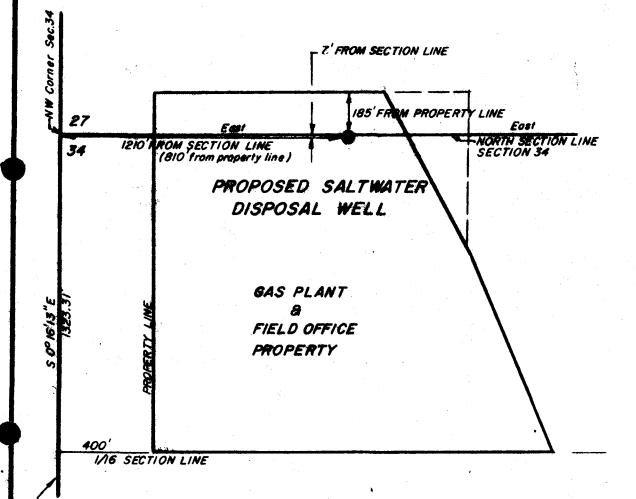


THE STATE OF UTAH (Other instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF O	IL & GAS CON	ISERV/	ATION		5. LEASE DESIGNATION AND SERIAL
APPLICATION	I FOR PERMIT	TO DRILL, D	EEPE	N, OR PLUG E	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NA
	LL 🗷	DEEPEN	J	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME
OIL GA	us 🖂		SIN			
	ELL OTHER S	WD Well	ZON		<u>" </u>	S. FARM OR LEASE NAME
						Shell (Fee)
DOMELL ULL GO ADDRESS OF OPERATOR	ompany (Rocky M	<u>ountain Div</u>	ision	Production)		-
.1700 Broadwa	v. Denver Col	വേടവും പ്രസ്ത				2-34A4 (SWD) 10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Resurface	ay, Denver, Col	in accordance with	any St	ate requirements.*)		Altament
	' FWL and 1210'			•		11. SEC., T., R., M., OR BLK.
At proposed prod. zon						NW/4 NW/4 Section 34 T 1S-R 4W
	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE!		······································	12. COUNTY OR PARISH 13. STATE
l mile west		:			<u></u>	Duchesne Utah
LOCATION TO NEAREST	r TSTO, TIO		16. No.	OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED THIS WELL
PROPERTY OR LEASE LIN (Also to nearest drig.	line, if any)			520		
DISTANCE FROM PROP TO NEAREST WELL, DI	RILLING, COMPLETED.	other		POSED DEPTH	20. ROT2	RRY OR CABLE TOOLS
OR APPLIED FOR, ON THE	, W-C	lls on lse		5300'		Rotary
MW WORD CHUISTER	outer lift, filt, GR, etc.)	6100	OT /T	· 1		22. APPROX. DATE WORK WILL STA
		6430	 -		 	8-15-73
***	I	PROPOSED CASIN	G AND	CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT
47.	.j.					
139.9 139.9	As per attached Monitoring Equi	pment, BOP	Equip		Land	APPROVED BY DIVISION OIL & GAS CONSERVATION OF THE STATE
ABOVE SPACE DESCRIBE e. If proposal is to deventer program, if any signed (This space for Feder	irill or deepen directions	lly, give pertinent	data on	ng back, give data on pr subsurface locations an rision Operatio	d measure	d and true vertical depths. Give blow
PERMIT NO. 43	-0/3-3023	ig .	<u> </u>	APPROVAL DATE		
APPROVED BY	AL, IF ANY:	- TITI	.10			DATE

SEC. 34, TIS, R4W, U.S.M.



WEST SECTION LINE SEC. 34

SHELL OIL COMPANY

WELL LOCATION IN THE NW 1/4
NW 1/4 SEC. 34, TIS, R4W, U.S. MI,
DUCHESNE COUNTY, UTAH

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154
STATE OF UTAH

'3

Revised July 9, 1973

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q ~ 110 EAST ~ FIRST SOUTH VERNAL, UTAH ~ 84078

SCALE	DATE	
l" = 400'	16 FEB. 73	
PARTY GS HM	REFERÊNCES G L O PLAT	
WEATHER COLD	FILE	

SHELL FEE 2-34A4 SWD Well TD 5300'

Mud System Monitoring Equipment

As TD is 5300' and abnormal pressures begin at 10,000', need for equipment is not anticipated.

BOP Equipment

300'-TD-1 bag or ram type preventor w/3000# working pressure Tested when installed. Operative every trip and tested to 3,000 psi every 14 days. All information recorded on Tour sheets and daily drilling wire.

Mud

Surface - TD - Clear water
Circulate reserve pit
Flocculate as necessary

DRILLING WELL PROGNOSIS

WELL NAME 2-34A4

TYPE WELL S.W.D.

FIELD/AREA Altamont

APPROX. LOCATION (SUBJECT TO SURVEY) 1210' FWL, 7' FNL, Section 34, T1S, R4W

EST. G. L. ELEVATION 6430 PROJECTED TD 5300 OBJECTIVE Duchesne River - Uinta

	,				VE Bachesie River Office
HOLE SIZE	CASING PROGRAM	LOGGING PROGRAMS	MAX DEV.	DEPTHS AND FORMATION TOPS	SPECIAL INSTRUCTIONS
12¼" 7 7/8"	9 5/8" 36# K-55 STC		DEV.	300' or 50' thru boulders, which-ever is deeper	SPECIAL INSTRUCTIONS SAMPLES: None CORES: None DST'S: 2, 3640-5240 DEVIATION CONTROL 10/1000
	•	DIL SONIC GR		TD 5,300'	9 5/8": circ to surface 5 1/2": Circ cement to sfc MUD Drill with water, add lime as required to flocculate solids. Mud up after TD to run logs, DST's and casing

4/10/73

DATE _

ENGINEERING APPROVAL:

PETROLEUM: F. A. Wise 4/10/73

ORIGINATOR: J. C. Sheehan, P.A.L.

OPERATIONS: K. R. Jordan 4/10/73

OPERATIONS APPROVAL:

D.S.W.

DIV. DRILLING SUPT.

DRILLING WELL PROGNOSIS

2-34A4

YPE WELL	S.W.D.
FID/ARFA	Altamont

WELL NAME

APPROX. LOCATION (SUBJECT TO SURVEY) 1210' FWL, 7' FNL, Section 34, T1S, R4W

EST. G. L. ELEVATION 6430 PROJECTED TD 5300 OBJECTIVE Duchesne River - Uinta

HOLE SIZE	CASING PROGRAM	LOGGING PROGRAMS	MAX DEV.	DEPTHS AND FORMATION TOPS	SPECIAL INSTRUCTIONS
12¼"	9 5/8" 36# K-55 STC			300' or 50' thru boulders, which- ever is deeper	SAMPLES: None
7 7/8"	5 1/2" 15.5# K-55 STC	GR	10/100		CORES: None DST'S: 2, 3640-5240 DEVIATION CONTROL 1º/1000 CEMENT 9 5/8": circ to surface 5 1/2": Circ cement to sfc
		SONIC SONIC		TD 5,300'	Drill with water, add lime as required to flocculate solids. Mud up after TD to run logs, DST's and casing

OPERATIONS:

ORIGINATOR: J. C. Sheehan, P.A.L.

DATE 4/10/73

ENGINEERING APPROVAL:

PETROLEUM: F. A. Wise 4/10/73

K. R. Jordan 4/10/73 **OPERATIONS APPROVAL:**

D.S.W.

DIV. DRILLING SUPT.



		E STATE OF UTAH	reve	structions on rse side)	
		OF NATURAL RES			5. LEASE DESIGNATION AND SERIAL N
APPLICATIO	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUC	G BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
1a. TYPE OF WORK	RILL 🖾	DEEPEN 🗆		BACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL			1200		
WELL L	WELL OTHER	SWD Well		NE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR					Shell (Fee)
Shell Oil Co 3. address of operator	mpany (Rocky M	<u> lountain Divisio</u>	n Production)		9. WELL NO. 2-34A4 (SWD)
1700 Broadwa: 4. LOCATION OF WELL (1 At surface	y, <u>Denver, Col</u> Report location clearly a	orado 80202 and in accordance with an	State requirements.*)		10. FIELD AND POOL, OR WILDCAT Altamont
	NL and 1210' F	WL Sec 34		.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zo					NW/4 NW/4 Section 34
14. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST OFF	ICE*		TIS-R4W 12. COUNTY OR PARISH 13. STATE
l mile west	of Altemont			i	Duchesne Utah
 DISTANCE FROM PROP LOCATION TO NEARE 	POSED* 1210' fro	m lease line 16.	NO. OF ACRES IN LEAS		ACRES ASSIGNED IS WELL
PROPERTY OR LEASE LI (Also to nearest dr)	NE, FT.	20000 22220	520	10 11	
18. DISTANCE FROM PRO TO NEAREST WELL,	POSED LOCATION* DRILLING, COMPLETED,	No other 19.	PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS
OR APPLIED FOR, ON TI	метт	s on lease	5300 '		Rotary
21. ELEVATIONS (Show WI	nether DF, RT, GR, etc.)		,		22. APPROX. DATE WORK WILL STAR
23.		6430 GL		NOD L'RE	8/15/73
		PROPOSED CASING A	ND CEMENTING PRO	JGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
			}		
OVED BY DIVISION OF BY ATE OF BY	ON OF AS	per attached respectively solved solv	o hearing and		
one. If proposal is to neverter program, if an 4.	drill or deepen direction	onally, give pertinent data		ns and measured	ctive sone and proposed new product and true vertical depths. Give blow r. DATE July 20, 197
APPROVED BYCONDITIONS OF APPRO	VAL, IF ANY:	TITLE			DATE

REVISED

WELL NAME	2-34A4	
TYPE WELL	S.W.D.	
FIELD/AREA	Altamont	

APPROX. LOCATION (SUBJECT TO SURVEY) 1210' FWL, 7' FNL, Section 34, T1S, R4W

EST. G. L. ELEVATION 6430 PROJECTED TD 5300 OBJECTIVE Duchesne River - Uinta

					•
HOLE SIZE	CASING PROGRAM	LOGGING PROGRAMS	MAX DEV.	DEPTHS AND FORMATION TOPS	SPECIAL INSTRUCTIONS
2½"	9 5/8" 36# K-55 STC			300' or 50' thru boulders, which- ever is deeper	SAMPLES: None
					CORES:
i			i i		None
					DST'S:
	.*				DEVIATION CONTROL
3/4'	7"			•	1°/1000
	23# K-55 STC		10/100	Φ	CEMENT
		85			9 5/8": circ to surface 7": to surface
		SONIC			MUD
					Drill with water, add lime as required to flocculate solids. Mud up after TD to run logs, and casing
	· · ·				
	<u>-</u> .				
				TD 5,300'	

ORIGINATOR: PAL 7-18-73

DATE 7-/8-73

ENGINEERING APPROVAL:

PETROLEUM: To Co. W IS &

OPERATIONS APPROVAL,



SUBMIT IN TRIPLICATE.

THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK In type of well Determined Drill Determined Drill Determined Drill Determined Drill The office of well The office of well The office of the		DIVISION OF O	IL & GAS CO	ONSER	VATION		5. LEASE DESIGNATIO	N AND SERIAL NO
DRILL SO DEEPEN PLUG BACK TO THE ACKENDENT NAME THE OF WELL OF PERATOR SHOULD		N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
S. PARM OF CREATOR Shell Oil Company (Rocky Mtn Div. Production) Shell Oil Company (Rocky Mtn Div. Production) 1700 Broadway, Denver, Colorado 80202 1. Cocking of well (Repy) Ideated clearly and in accordance with any State requirements.) At proposed prod zone At proposed prod zone 1. Difference of well (Repy) Ideated clearly and in accordance with any State requirements.) At proposed prod zone 1. Difference of the Cocky Mtn Div. Production At proposed prod zone 1. Difference of the Cocky Mtn Div. Production At proposed prod zone 1. Difference of the Cocky Mtn Div. Production 1. Differ	b. Type of well		DEEPEN				7. UNIT AGREEMENT	NAMB
Shell Oil Company (Rocky Mtn Div. Production) 3. ADDRESS OF OPERATOR 1. CO Broaddway, Denver, Colorado 80202 4. LOCATION OF WILL IKEport location clearly and in accordance with any State requirements.) At proposed prod. sone 4. DISTANCE FROM PROFESSION STATE 1186. FWL Sec 27 4. DISTANCE FROM PROFESSION STATE 118. STATE 15. DISTANCE FROM PROFESSION STATE 18. STATE 15. DISTANCE FROM PROFESSION STATE 18. STATE 15. DISTANCE FROM PROFESSION STATE 18. ST	WELL L	VELL OTHER	SWD Well			PLE	S. FARM OR LEASE N.	ME
1. COLOR BOOL SURPLINE 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.') At surface 58 FSL and 1186' FWL Sec 27 4. DISTANCE FOOD FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed men. 1. SEC. 7. S. M. OS BAKE. 3. WHAN SWIP CASH. 4. DISTANCE FOOL FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive forms. 4. DISTANCE FOOL FOOD FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive forms. 4. DISTANCE FOOL FOOD FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive forms. 4. DISTANCE FOOL FOOD FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive forms. 4. DISTANCE FOOL FOOD FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive forms. 4. DISTANCE FOOL FOOD FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive forms. 4. DISTANCE FOOL FOOL FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive program. If may. 4. DIVISION Operations Engr. 4. DIVISION Operations Engr. 5. DISTANCE FOOL FROM FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive program. If may. 5. DIVISION Operations Engr. 5. DIVISION OPERATION FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive program. If may. 5. DIVISION OPERATION FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive program. If may.		7.0)
1700 Broadway, Denver, Colorado 80202 10. FIELD AND POOL. OR WIEDER At Bufface 58! FSL and 1186' FWL Sec 27 At proposed prod. 2020 4. DISTANCE FOR PROPOSED FROM PROPOSED FROM PROFESSED FROM PROPOSED FROM PROP	Snell Ui	1 Company (Rock	y Mtn Div.	Proc	luction)		_{	
At proposed prod. 2006 At DISTANCE IN MILES AND DIRECTION FROM NAMEST TOWN OR POST OFFICE* DISTANCE PROM PROPOSED* DISTANCE PROM PROPOSED LOCATION PROM LOASE DISTANCE PROM PROPOSED LOCATION PROM DISTANCE PROM PROM DISTANCE PROM PROPOSED LOCATION PROM DISTANCE PROM PROPOSED LOCATION PROM DISTANCE PROM DISTANCE PROM PROM DISTANCE PROM PROM DISTANCE PROM PROM DISTANCE PROM DISTANCE PROM PROM DISTANCE PROM PROM DISTANCE PROM DISTANCE PROM DISTANCE PROM PROM DISTANCE PROM PROM DISTANCE PROM PROM DISTANCE PROM PROM PROM DISTANCE PROM PROM PROM PROM DISTANCE PROM PROM PROM PROM PROM PROM PROM PROM								
At proposed prod. 2000 At proposed prod. 2000 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST YOWN OR POST OFFICE* 7. IS—R //W 2. miles west of Altement 5. DISTANCE PROM PROPOSED* (Also to nearest drie, Inc. if any) 1. Inc. (Also to nearest drie, Inc. if any) 1. ELEVATIONS (Show whether DF, RT. GR. etc.) 6. A30 GL (Est) 2. AS PROPOSED CASING WEIGHT PROPOSED PROPOSED PROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING AS per attached drilling prognosis and certified survey plat. (This replaces Notice of Intent to Drill on 2-34A4 - SWD) As per attached drilling prognosis and certified survey plat. ABOVE SPACE DESCRIBE PROPOSED PROCRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product. Green program, if any. ABOVE SPACE DESCRIBE PROPOSED PROCRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product. Green program, if any. ABOVE SPACE DESCRIBE PROPOSED PROCRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product. If proposal is to delil or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give bleventer program, if any. TITLE DIVISION Operations Engr. Date 9-12-73	TAGATION OF MELL (F	adway, Denver,	Colorado 8	0202			10. FIELD AND POOL,	OR WILDCAT
At proposed prod. zone 4. Distance in Miles and Direction from Nearest town or post office' 12. Contyl of Paulsin 13. Statement 12. Statement 12. Statement 12. Statement 12. Statement 13. Statement 14. Statement 14. Statement 15. No. of Acres in Lease 17. No. of Acres assumed 17. No. of Acres					state requirements.*)			
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 2. Miles west of Altamont 3. DISTANCE FROM PROPOSED* 1. LEVATIONS (PROM PROPOSED*) 1. LEVATIONS (PROM PROPOSED IDCATION*) 3. DISTANCE FROM PROPOSED IDCATION* (Also to DESCRIBE FROM PROPOSED IDCATION*) 3. DISTANCE FROM PROPOSED IDCATION* (AND to DESCRIBE FROM PROPOSED IDCATION*) 3. DISTANCE FROM PROPOSED IDCATION* (AND to DESCRIBE FROM PROPOSED IDCATION*) 3. DISTANCE FROM PROPOSED IDCATION* (AND to DESCRIBE FROM PROPOSED IDCATION*) (BLEVATIONS (Show whether DF, RT, GR, etc.) 3. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT (This replaces Notice of Intent to Drill on 2-34A4 - SWD) As per attached drilling prognosis and certified survey plat. (This replaces Notice of Intent to Drill on 2-34A4 - SWD) AS PROPOSED FROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive for the proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give bivener program, if any. TITLE DIVISION Operations Engr. Date 9-12-73		and the second s	FWL Sec 2	7,				
2 miles west of Altamont 2 miles west of Altamont 3 pinles west of Altamont 4 ponchance from proposed 5 pinles west of Altamont 6 no. of acres in lease 17 no. of acres assigned from the assigned for this well. 18 proposed deferming the finles of the proposed lease in the applicable for this well. 19 proposed deferming the finles of Altamont 6 proposed deferming program 10 proposed deferming program 11 proposed deferming program 12 proposed cashe from the lease of Altamont 13 proposed deferming program 14 proposed deferming program 15 pinles wells on lease of Altamont 16 no. of acres in lease in the proposed cashe from the applicable of the proposed deferming program in the proposed cashe from the proposed cashe from the proposed deferming program 16 no. of acres in lease in the proposed deferming proposed deferming proposed deferming program in the proposed deferming program in the proposed is to delid or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give by the proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give by the proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give by the proposed by productive proposed proposed new productive proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give by the proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths.	At proposed prod. zoi	1e					SW/4 SW/4 S	ection 27-
2 miles west of Altamont 5. DISTANCE PROM PROPOSED* 1186' from lease 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 18. NO. OF ACRES 19. NO. OF ACRES 19. NO. OF ACRES 19. NO. OF ACRES 19. NO. ACRES 19. NO. OF ACRES 19. NO. ACRES 19. NO. ACRES 19. NO. OF ACRES 19. NO.	4. DISTANCE IN MILES	AND DIRECTION FROM NEAS	PROT TOWN OF TO	am omnto	m.2			
5. DISTANCE FROM PROPOSED 1186' from lease 10. No. OF ACRES IN LEASE 17. No. OF ACRES ASSIGNED TO THIS WELL DIVISION OF PROPOSED IN LEASE LIVE OF THIS WELL STATEMENT OF LEASE LIVE IN LEASE LIVE IN THIS WELL STATEMENT OF THIS WELL SHAPE IN THE PROPOSED LEASE IN LEASE LIVE IN THIS WELL SHAPE IN THE PROPOSED LEASE IN LEASE LIVE IN THIS WELL SHAPE IN THE PROPOSED LEASE IN L				or OFFIC	•		ř _	13. STATE
LICOLATION TO SHARE SINE TO THIS WELL TO NEARS WELL, DEBLIANC, COMPLETED NO other TO NEARS WELL, DEBLIANC, COMPLETED NO THE WATCH THE WELL THE PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF ROLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT (This replaces Notice of Intent to Drill on 2-34AA - SWD) As per attached drilling prognosis and certified survey plat. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product. TITLE DIVISION Operations Engr. DATE 9-12-73				1 16 27	OF ACRES VILLE	1 17		Utah
(Also to nearest dirk, line, if any) EDISTANCE PROPOSED DEATHON TO NAMES T	LOCATION TO NEARES	TLOO'II		10. NO	O. OF ACRES IN LEASE			
Size of hole size of casing weight per foot setting depth quantity of cement of the plate of the	(Also to nearest drig	:. line. if any) $\perp \perp \square$					not app	licable
ABOVE SPACE DESCRIBE PROPOSED FROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product in proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Rotary 22. APPROX. DATE WORK WILL S 220 APPROX. DATE 243 APPROX. DATE	DISTANCE FROM PROI TO NEAREST WELL, D	OSED LOCATION NO	other	19. PF	OPOSED DEPTH	20. вота		
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive rone and proposed new productive rone and proposed five brenter program. If any. SIGNED M. 1974 1974 1974 1974 1974 1974 1974 1974	OR APPLIED FOR, ON TH	is lease, FT. Wells	on lease		5300'		Rotary	
ABOVE SPACE DESCRIBE PROPOSED FROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program, if any. SIGNED M. SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT (This replaces Notice of Intent to Drill on 2-34A4 - SWD) As per attached drilling prognosis and certified survey plat. ABOVE SPACE DESCRIBE PROPOSED FROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program, if any. SIGNED M. Division Operations Engr. DATE 9-12-73	. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						ORK WILL START
ABOVE SPACE DESCRIBE PROPOSED FROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program, if any. SIGNED M. SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT (This replaces Notice of Intent to Drill on 2-34A4 - SWD) As per attached drilling prognosis and certified survey plat. ABOVE SPACE DESCRIBE PROPOSED FROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program, if any. SIGNED M. Division Operations Engr. DATE 9-12-73			6430	GL (Est)		2nd week	of Oct
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive renter program, if any. SIGNED M. PROPOSED PROGRAM: M. Proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give by venter program, if any. TITLE DIVISION Operations Engr. Date 9-12-73		$\overline{\mathbf{P}}$	ROPOSED CASI	NG ANI	CEMENTING PROGR	AM		
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive program, if any. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive program, if any. SIGNED K. P. January 19-12-73	200 00 200			<u> </u>				<u> </u>
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program, if any. SIGNED K. D. Johnson Development Division Operations Engr. DATE 9-12-73	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	-l	QUANTITY OF CEME	NT .
(This replaces Notice of Intent to Drill on 2-34A4 - SWD) As per attached drilling prognosis and certified survey plat. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program, if any. SIGNED K. D. January. TITLE Division Operations Engr. DATE 9-12-73						-		
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program, if any. SIGNED K. D. Johnson Development Division Operations Engr. DATE 9-12-73								····
signed K. C. gudan TITLE Division Operations Engr. DATE 9-12-73	ABOVE SPACE DESCRIBE	As per attace plat. As per attace plat. PROPOSED PROGRAM: If p.	ched drilli	ing p	rognosis and co	ertifie	d M	d new productiv
	SIGNED L. C. (This space for Feddy	Jondan		LE Div	vision Operatio			-73
PERMIT NO APPROVAL DATE	PERMIT NO.	7			APPROVAL DATE			
APPROVED BY		AL IN ANY:	TIT	LE			DATE	